

ALL NOTATIONS

Entered in NID File ✓  
 Entered On SR Sheet ✓  
 Location Map Pinned ✓  
 Card Indexed ✓  
 IWR for State or Fee Land ✓

Checked by Chief ✓  
 Copy NID to Field Office ✓  
 Approval Letter ✓  
 Disapproval Letter ✓

COMPLETION DATA:

Date Well Completed 5-5-65  
 OW ✓ WW ✓ TA ✓  
 GW ✓ OS ✓ PA ✓

Location Inspected ✓  
 Bond released ✓  
 State of Fee Land ✓

LOGS FILED

Driller's Log 5-20-65  
 Electric Logs (No. ) 2

E ✓ I ✓ E-I ✓ GR ✓ GR-N ✓ Micro ✓  
 Lat ✓ Mi-L ✓ Sonic ✓ Others ✓

*Information Empty Log*  
*Dual Induction Petrolog*

effective March 14, 1974 -  
 Donald W. Cannon assumed  
 operation

Copy MC  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Phillips Petroleum Co.

3. ADDRESS OF OPERATOR  
Box 2331 Casper, Wyo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
1980 NWL - 1900 NSL  
At proposed prod. zone  
O NE SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
40 miles SW of Vernal, Utah

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
5800

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4793 Gr.

22. APPROX. DATE WORK WILL START\*  
1-18-65

5. LEASE DESIGNATION AND SERIAL NO.  
U-016869  
14-08-0001-2642

6. IF INDIAN, ABBOTTEL OR TRIBE NAME

7. UNIT AGREEMENT NAME  
River Junction Unit

8. FARM OR LEASE NAME  
River Junction

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
NE 34 Sec. 8-93-20E

12. COUNTY OR PARISH  
Utah

13. STATE  
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	300	Circulate
7-7/8"	5-1/2"	14#	5800	300 sacks

It is proposed to drill with rotary tools to 5800' to test Garden Gulch and Douglas Creek Formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. E. Goff TITLE Area Supt. DATE 1-14-65

(This space for Federal or State office use)

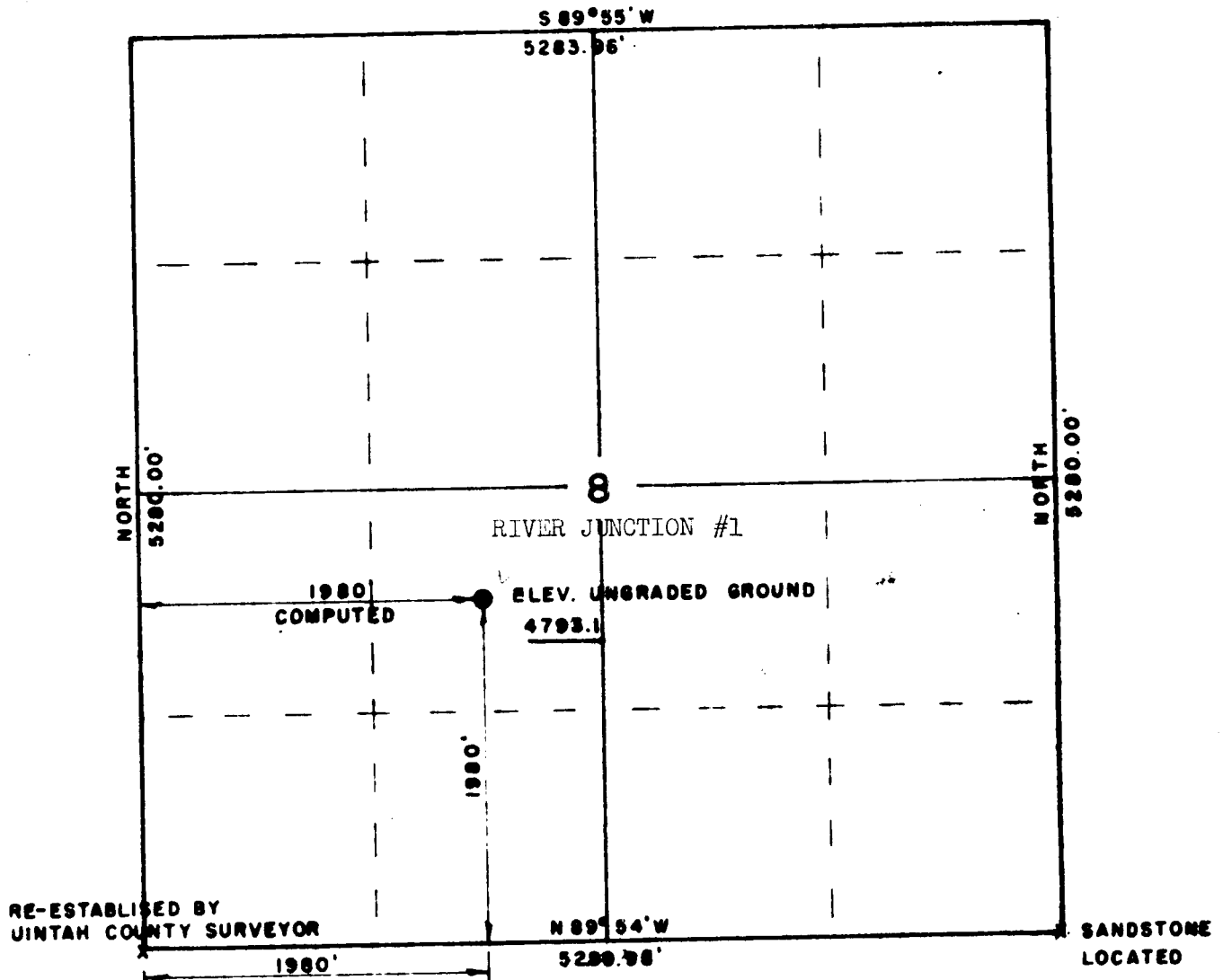
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T 9 S, R 20 E, SLB 8 M



Scale: 1" = 1000'

SW COR. SEC. 17 RE-ESTABLISHED  
INDIAN DEPT.

UINTAH ENGINEERING  
& LAND SURVEYING

P. O. Box 330  
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

*Robert J. Marshall*  
Registered Land Surveyor  
Utah Registration No. 2454

PARTY  
N. J. Marshall  
R. Stewart  
T. Wardell  
WEATHER Fog - Cold

SURVEY  
PHILLIPS PETROLEUM CO.  
WELL LOCATION AS SHOWN IN THE NE 1/4, SW 1/4,  
SEC. 8, T 9 S, R 20 E, SLB 8 M. UTAH COUNTY,  
UTAH.

DATE JAN 11, 1965

REFERENCES  
GLO Township plat

FILE PHILLIPS

January 15, 1965

Phillips Petroleum Company  
Box 2331  
Casper, Wyoming

Re: Notice of Intention to Drill Well No.  
RIVER JUNCTION #1, 1980' FWL & 1980'  
F&L, C NE SW of Sec. 8, T. 9 S., R. 20 E.,  
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771, DA 8-5772 or DA 8-5773  
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OCCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:sch

cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah

Harvey L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah

SAH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER U-016869  
UNIT River Junction

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1965, River Junction

Agent's address Box 2331 Company Phillips Petroleum Co.

Casper, Wyoming Signed [Signature]

Phone 23 7-3791 Agent's title Area Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec. 8	9S	20E	1	-						Drilling 2363. Spudded 1-21-65. Set 13-3/8" casing at 316, cement- ed with 350 sx. Tested with 800#, 30 min, OK.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City  
LEASE NUMBER U-016869  
UNIT River Junction

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 65 River Junction

Agent's address Box 2331 Company Phillips Petroleum Co.  
Casper, Wyo. Signed [Signature]

Phone 23 7-3791 Agent's title Area Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec. 8	9S	20E	1	-						TD 5675 WOC. Set 5-1/2" csg 5651, cmt with 15 sx reg, 112 sx reg cmt w/40% Diacel D, 1.5% LWL, 7% Diacel A.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 0-016869 1-00-0001-0649	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Co.		7. UNIT AGREEMENT NAME River Junction Unit	
3. ADDRESS OF OPERATOR P.O. Box 2331, Casper, Wyo.		8. FARM OR LEASE NAME River Junction	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' SUL & 1980' HSL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE 3/4 Sec. 8-9S-20E	
15. DATE SPUDDED 1-21-65		12. COUNTY OR PARISH Utah	
16. DATE T.D. REACHED 2-23-65		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 5-5-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4793.03	
19. ELEV. CASINGHEAD 4793		20. TOTAL DEPTH, MD & TVD 5675	
21. PLUG, BACK T.D., MD & TVD 4390		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4337-4346 (Douglas Creek) Green River	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger I-ES, GOR, FOL, DIL-8	
27. WAS WELL CORED Yes			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	316	17-1/4"	350 3x w/2% CaCl	
5-1/2"	14 & 15.5	5651	7-7/8"	15 3x neat 112 3x w/40% Discol D, 1.5% LAL & 7% Discol A.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4345	4314

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4337 - 2 jet holes/ft.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4339 - " " " "				4337-4346	500 gal HCL (Dowell)
4341 - " " " "				4337-4346	400 30 - Glass bead - Frac (Dowell)
4343 - " " " "					
4346 - " " " "					

PRODUCTION							
DATE FIRST PRODUCTION 5-5-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1-3/4" RLBN				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-5-65	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 284	GAS—MCF. 113	WATER—BBL. 0	GAS-OIL RATIO 398
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for lease fuel	TEST WITNESSED BY P. C. Norman
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35. LIST OF ATTACHMENTS O.S.T. and Core descriptions
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED <u>D. H. Egan</u> TITLE <u>District Mgr.</u> DATE <u>5-18-65</u>

(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**item 29:** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Each additional interval to be separately produced, showing the individual production records for each interval, should be included in the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				<u>SCHULTZ CREEK</u>		
				Parachute Creek	-	1805
				Garden Gulch	-	3550
				Douglas Creek	-	4270
				Green River Tongue	-	5315
				Basalt	-	5442



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: River Junction Unit No. 1

Operator Phillips Petroleum Company Address Box 2331, Casper, Phone 237-3791  
Wyoming

Contractor Miracle & Wooster Drilling Co Address Vernal, Utah Phone 789-2661

Location NE  $\frac{1}{4}$  SW  $\frac{1}{4}$  Sec. 8 95 T. 5 N R. 30E E Uintah County, Utah.  
S W

Water Sands: No water sands or water flow encountered

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.			
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks: Per your letter of May 25, 1965

**CORE ANALYSIS**

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

ATTACHMENT

- 2-3-65 TD 2857. D.S.T. No. 1, pkr set at 2800. Init open 6 min, ISI 30 min, tool open 1 hr 4 min, PSI 1 hr. Vy weak blo thruout test. Rec. 144' mud, 210' OCM, NS O or G. IHP 1433, ISI 1469, IFP 30, PFP 158, PSIP 1469, PHP 1433.
- 2-10-65 TD 4020. D.S.T. No. 2, pkr set at 3870. Init open 5 min, ISI 30 min, tool open 1-1/2 hrs, PSI 1-1/2 hrs. Light blo thruout test. Rec 200' drlg mud, sli G, 500' GC sulphur wtr, NS oil. IHP 2141, ISIP 1948, IFP 28, PFP 404, PSIP 1938, PHP 2120.
- 2-13-65 TD 4376. Core No. 1 4339-76, cut and rec 37'. 7' sd, fn to med gr, good odor, stain and flor, btm 3' ap eared wet. 23' shale, hd and brit; 3' sd, fn gr, fair odor, stain and good flor; 4' shale, blk and hard.
- 2-14-65 TD 4376. D.S.T. No. 3, pkr set at 4330. Init open 5 min, ISI 30 min, tool open 1-1/2 hrs, good blo, GTS in 15 min, after 30 min G meas 315 MCFD, 45 min 257 MCFD, 1 hr 219 MCFD, 1-1/2 hr 219 MCFD. PSI 1-1/2 hrs. Rec 30' OCM, 1209' oil, 175' wtr, IHP 2296, ISIP 2104, IFP 239, PFP 359, PSIP 2070, PHP 2296.
- 2-22-65 TD 5675. Core #2 5524-5561. Cut 37' and rec 37'. 5" ss, white, gray, med gr, hard & tite; 13'-1" shale; 19'-6" ss, med gr, hard & tite; 4' shale. NS OG or L.

*HC*  
*DMB*

May 25, 1965

Phillips Petroleum Company  
P. O. Box 2331  
Casper, Wyoming

Attention: District Superintendent

Re: Well No. River Junction Unit #1  
Sec. 8, T. 9 S., R. 20 E.,  
Uintah County, Utah

Report of Water Encountered During Drilling  
(Form OGCC-8-X)

Induction Electric Log

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

*h*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.  
**0-1688**  
**14-08-0001-8649**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
**Phillips Petroleum Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 2331 Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1980' EWL & 1980' MSL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4390' RKB**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**River Junction Unit**

8. FARM OR LEASE NAME  
**River Junction**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**12/4 SW/4 Sec. 8-9S-20E**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

**Open Additional Perforations X**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**PTD 4390'. Present average production 15 BOPD, no water.**

**It is proposed to knockout Cast Iron Bridge Plug at 4390', Open additional perforations in present producing formation at 5118'; 5138'; 5219' and 5223'.  
Clean out well below 5223' and return to production.**

**Per Verbal Approval, D. E. Jones to Rodney A. Smith**

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. H. Henry Jr.*

TITLE

**District Superintendent**

DATE

**December 6, 1967**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRI.  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

UO16869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

River Junction Unit

8. FARM OR LEASE NAME

River Junction

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

River Junction

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NE/4 SW/4 Sec. 8-T9S-R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2331, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' EWL & 1980' NSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4805' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Attempt Additional Perforations X  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐  
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Refer to Form 9-331 dated December 6, 1967 and Mr. Rodney A. Smith's letter dated January 7, 1969.

PTD 4390'. The proposal to knockout Cast Iron Bridge Plug and open additional perforations was not completed due to not being able to clean sand from above bridge plug with sand pump. Well was returned to production from original perfs.

Above work was attempted by Capshaw Well Service Company on December 5th through 10th, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE January 10, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



# PHILLIPS PETROLEUM COMPANY

DENVER, COLORADO 80202  
1300 SECURITY LIFE BUILDING

EXPLORATION AND PRODUCTION DEPARTMENT

February 17, 1969

Subject: River Junction Unit  
Uintah County, Utah

Mr. J. R. Schwabrow (4)  
Regional Oil and Gas Supervisor  
United States Geological Survey  
Post Office Box 400  
Casper, Wyoming

Dear Sir:

Phillips Petroleum Company, unit operator, submits the 1969 Plan of Development and the 1968 Annual Review of Operations for the subject wells.

- 1) History of Development - 1968  
There were no wells drilled or worked over during 1968.

- 2) Production History

A. Well Status

Green River Formation

Producing Wells  
Shut-In Wells  
Injection Wells  
Abandoned Wells

2  
0  
0  
1

B. December, 1968 Production

1,097

---

68

C. Year, 1968 Production

11,827

---

690

D. Accumulated Production through 1968

70,330

---

2,600

There are no development drilling or reconditioning plans for this unit in 1969. Your approval is respectfully requested.

FEB 25 1969

APPROVED \_\_\_\_\_

ACTING

Regional Oil & Gas Supervisor  
Geological Survey  
Casper, Wyoming

RAB:rc

Very truly yours,

*Roy A. Burt, Jr.*  
R. A. Burt, Jr.  
Unit Representative



**PHILLIPS PETROLEUM COMPANY**

DENVER, COLORADO 80202  
1300 SECURITY LIFE BUILDING

EXPLORATION AND PRODUCTION DEPARTMENT

February 27, 1969

**Subject: River Junction Unit  
Uintah County, Utah**

**WORKING INTEREST OWNERS  
RIVER JUNCTION UNIT**

Gentlemen:

Attached for your information is a copy of the 1969 Plan of Development and 1968 Annual Review of Operations for the subject unit.

Very truly yours,

*Roy A. Burt*  
R. A. Burt  
Unit Representative

RAB:rc  
Attachment

cc: Utah State Land Board  
Room 105 - State Capitol Building  
Salt Lake City, Utah 84114

cc: Utah Oil & Gas Conservation Commission  
1588 West North Temple  
Salt Lake City, Utah 84116

RIVER JUNCTION UNIT

WORKING INTEREST OWNERS

Belco Petroleum Company  
630 Third Avenue  
New York, New York 10017  
Attention: Unit Department

Shell Oil Company  
Shell Oil Building  
1008 West 6th Street  
Los Angeles, California 90054  
Attention: Mr. R. D. Kerick

Shell Oil Company  
Post Office Box 1200  
Farmington, New Mexico  
Attention: Mr. Al T. Hays


Mr. Jack McCollum  
1002 Midland Savings Building  
Denver, Colorado 80202

Mr. Charles Getzler  
56 West 45th Street  
New York, New York



JOHN C. BEASLIN  
HENRY S. NYGAARD  
BRUCE E. COKE  
CRAIG T. VINCENT  
JOHN R. ANDERSON  
DON E. OLSEN  
KENNETH G. ANDERTON

LAW OFFICES  
**BEASLIN, NYGAARD, COKE & VINCENT**  
185 NORTH VERNAL AVENUE SUITE 1  
VERNAL, UTAH 84078  
TELEPHONE 789-1201

  
SALT LAKE OFFICE  
SUITE 1100 BOSTON BLDG.  
SALT LAKE CITY, UTAH 84111  
TELEPHONE 328-2506

March 14, 1974

State of Utah  
Department of Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84111

Sec 8  
T. 9 S  
R. 20 E

Gentlemen:

RE: Donald W. Cannon

This letter is to advise you that Donald W. Cannon now owns all of the working interest in the following described properties in Uintah County: Township 9 South, Range 20 East S. L. M.: Section 8: ~~W~~<sup>1</sup>/<sub>2</sub> SE <sup>1</sup>/<sub>4</sub>.

Mr. Cannon purchased a 75% interest from Richard Girouad and he purchased the other 25% working interest from Consolidated Oil and Gas, etc.

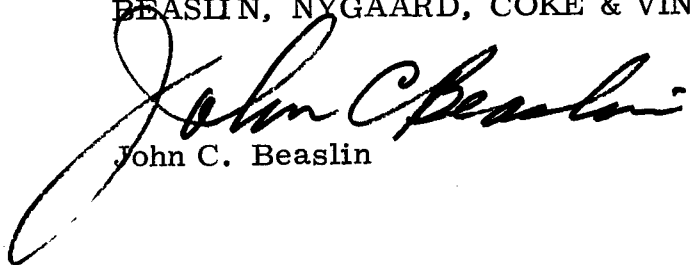
Enclosed herein are copies of the assignment which have been approved by the Bureau of Land Management in Casper, Wyoming.

Also, please be advised that Mr. Cannon has filed with the Utah State Tax Commission a return on the percentage interest with the State of Utah as previously held in the name of L. Girouad.

I assume that you will correct your records accordingly and show that Donald W. Cannon is presently the owner of the 100% working interest on the property.

Very truly yours,

BEASLIN, NYGAARD, COKE & VINCENT

  
John C. Beaslin

JCB:dh

Enc.

REQUEST FOR APPROVAL OF ASSIGNMENT  
Assignee hereby requests approval of assignment

- 1a. Is the assignee over 21 years of age and a citizen of the United States? ☒ Yes ☐ No
- b. Is the assignee a corporation or other legal entity? ☐ Yes ☒ No (If "yes," specify kind)

c. If a corporation, attach qualifications or if already on file, give serial number of case file.

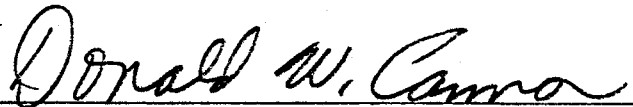
2. Is the assignee the sole party in interest in this assignment? ☒ Yes ☐ No (If "no," information as to interests of other parties in the assignment must be furnished as prescribed in Item 3 of the Instructions)
3. Is the filing fee of \$10 attached? ☒ Yes ☐ No

ASSIGNEE CERTIFIES That assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,080 chargeable acres in options and leases in the same State; or 300,000 chargeable acres in leases and options in each leasing district in Alaska.

Assignee agrees to be bound by the terms and provisions of the lease described herein, provided the assignment is approved by the Authorized Officer of the Bureau of Land Management.

IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith.

Executed this 11th day of October, 1977.



(Assignee's Signature)

DONALD W. CANNON  
P. O. Box 811  
Vernal, Utah 84077

(Address)

INSTRUCTIONS

- Use of form.** This form is to be used only for assignment of record title interests in oil and gas leases. It is *not* to be used for assignments of working or royalty interest, operating agreements, or subleases. The assignment, if approved, will take effect as of the first day of the lease month following the date of filing in the proper Land Office of three (3) *original* executed counterparts thereof, together with any required bond and proof of the qualification of the assignee to take and hold the interest assigned. Assignments *must* be filed within ninety (90) days from date of final execution and *each* *must* be accompanied by a filing fee of \$10. Any assignment not accompanied by the required fee will *not* be accepted for filing. An assignment of record title may cover lands in only one lease. Where more than one assignment is made out of a lease, a separate instrument of transfer *must* be filed for *each* assignment.
- Qualifications of assignee.** Assignee *must* indicate whether or not he is over the age of 21 and a citizen of the United States. If assignee is an unincorporated association (including a partnership), the assignment *must* be accompanied by a statement giving the same showing as to citizenship and holdings of its members as required of an individual. If assignee is a corporation, it *must* submit a statement containing the following information: (a) the State in which it is incorporated; (b) that it is authorized to hold oil and gas leases; (c) that the officer executing the assignment is authorized to act on behalf of the corporation in such matters; and (d) the percentage of the voting stock and of all of the stock owned by aliens or those having addresses outside the United States. If 10 percent or more of the stock of any class is owned or controlled by or on behalf of any one stockholder, a separate showing of his citizenship and holdings *must* be furnished. Where evidence of the corporation's citizenship and stock ownership has previously been furnished, reference by serial number to the record in which it has been filed, together with a statement as to any amendments, will be sufficient. With respect to qualifications of the assignee, there *must* be full compliance with the regulations 43 CFR 3123.2.
- Statement of interests.** Assignee *must* indicate whether or not he is the sole party in interest in the assignment. If not the sole party in interest, the assignee *must* submit at the time the assignment is filed a signed statement setting forth the names of the other interested parties. If there are other parties interested in the assignment, a separate statement *must* be signed by each and the assignee setting forth the nature and extent of the interest of each, the nature of the agreement between them, if oral; and a copy of the agreement, if written. All interested parties *must* furnish evidence of their qualifications to hold such lease interests. Such separate statement and written agreement, if any, *must* be filed not later than fifteen (15) days after the filing of the assignment.
- Overriding royalties or payments out of production.** Any overriding royalties or payments out of production created by the assignment but not set out therein *must* be described in an accompanying statement. If payments out of production are reserved by the assignor, outline in detail the amount, method of payment, and other pertinent terms.
- Effect of assignment.** Upon approval of the assignment, the assignee becomes the lessee of the Government as to the assigned interest and will be responsible for compliance with all the lease terms and conditions, including timely payment of annual rentals and maintenance of bond, if required. The approval of an assignment of part of the leased lands creates separate leases out of the assigned portion and the retained portion, but there is no change in either the anniversary date or the term of such leases except as provided under the regulations 43 CFR 3128.5. Oil and gas leases are governed by the regulations 43 CFR 3100 and 3128, of which sections 3128.1-6 relate to assignments of such leases or interests therein.
- A copy of the executed lease out of which this assignment is made should be made available to the assignee by the assignor.

REQUEST FOR APPROVAL OF ASSIGNMENT  
Assignee hereby requests approval of assignment

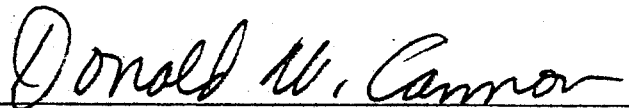
- 1a. Is the assignee over 21 years of age and a citizen of the United States? ☒ Yes ☐ No
- b. Is the assignee a corporation or other legal entity? ☐ Yes ☒ No (If "yes," specify kind)
- c. If a corporation, attach qualifications or if already on file, give serial number of case file.
2. Is the assignee the sole party in interest in this assignment? ☒ Yes ☐ No (If "no," information as to interests of other parties in the assignment must be furnished as prescribed in Item 3 of the Instructions)
3. Is the filing fee of \$10 attached? ☒ Yes ☐ No

ASSIGNEE CERTIFIES That assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,080 chargeable acres in options and leases in the same State; or 300,000 chargeable acres in leases and options in each leasing district in Alaska.

Assignee agrees to be bound by the terms and provisions of the lease described herein, provided the assignment is approved by the Authorized Officer of the Bureau of Land Management.

IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith.

Executed this 11th day of October, 1972.



(Assignee's Signature)  
DONALD W. CANNON

P. O. Box 906  
Vernal, Utah 84078

(Address)

INSTRUCTIONS

- Use of form.** This form is to be used only for assignment of record title interests in oil and gas leases. It is not to be used for assignments of working or royalty interest, operating agreements, or subleases. The assignment, if approved, will take effect as of the first day of the lease month following the date of filing in the proper Land Office of three (3) original executed counterparts thereof, together with any required bond and proof of the qualification of the assignee to take and hold the interest assigned. Assignments must be filed within ninety (90) days from date of final execution and each must be accompanied by a filing fee of \$10. Any assignment not accompanied by the required fee will not be accepted for filing. An assignment of record title may cover lands in only one lease. Where more than one assignment is made out of a lease, a separate instrument of transfer must be filed for each assignment.
- Qualifications of assignee.** Assignee must indicate whether or not he is over the age of 21 and a citizen of the United States. If assignee is an unincorporated association (including a partnership), the assignment must be accompanied by a statement giving the same showing as to citizenship and holdings of its members as required of an individual. If assignee is a corporation, it must submit a statement containing the following information: (a) the State in which it is incorporated; (b) that it is authorized to hold oil and gas leases; (c) that the officer executing the assignment is authorized to act on behalf of the corporation in such matters; and (d) the percentage of the voting stock and of all of the stock owned by aliens or those having addresses outside the United States. If 10 percent or more of the stock of any class is owned or controlled by or on behalf of any one stockholder, a separate showing of his citizenship and holdings must be furnished. Where evidence of the corporation's citizenship and stock ownership has previously been furnished, reference by serial number to the record in which it has been filed, together with a statement as to any amendments, will be sufficient. With respect to qualifications of the assignee, there must be full compliance with the regulations 43 CFR 3123.2.
- Statement of interests.** Assignee must indicate whether or not he is the sole party in interest in the assignment. If not the sole party in interest, the assignee must submit at the time the assignment is filed a signed statement setting forth the names of the other interested parties. If there are other parties interested in the assignment, a separate statement must be signed by each and the assignee setting forth the nature and extent of the interest of each, the nature of the agreement between them, if oral; and a copy of the agreement, if written. All interested parties must furnish evidence of their qualifications to hold such lease interests. Such separate statement and written agreement, if any, must be filed not later than fifteen (15) days after the filing of the assignment.
- Overriding royalties or payments out of production.** Any overriding royalties or payments out of production created by the assignment but not set out therein must be described in an accompanying statement. If payments out of production are reserved by the assignor, outline in detail the amount, method of payment, and other pertinent terms.
- Effect of assignment.** Upon approval of the assignment, the assignee becomes the lessee of the Government as to the assigned interest and will be responsible for compliance with all the lease terms and conditions, including timely payment of annual rentals and maintenance of bond, if required. The approval of an assignment of part of the leased lands creates separate leases out of the assigned portion and the retained portion, but there is no change in either the anniversary date or the term of such leases except as provided under the regulations 43 CFR 3128.5. Oil and gas leases are governed by the regulations 43 CFR 3100 and 3128, of which sections 3128.1-6 relate to assignments of such leases or interests therein.
- A copy of the executed lease out of which this assignment is made should be made available to the assignee by the assignor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE\*

Serial Number UTAH - 0125822

TO BE FILLED IN BY LAND OFFICE

Effective Date of Base Lease

New Serial Number

The undersigned, as owner of record title of the above-designated oil and gas lease, hereby transfers and assigns to

Name  
Street  
City  
State  
Zip Code

DONALD W. CANNON  
P. O. Box 906  
Vernal, Utah 84078

the record title interest in and to such lease as specified below.

1. Describe the lands affected by this assignment (by legal subdivision, if surveyed)

Township 9 South, Range 20 East, S.L.M.  
Section 8: W/2 SE/4

Containing 80.00 acres, more or less in  
Uintah County, Utah

(See Attached Rider)

2. What interest was held by the assignor in above-described lands prior to this assignment? Fifty (50) Percent

3. What percentage of the assignor's interest is being conveyed to assignee? 100 percent

- 4a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of the Instructions; specify percentage) NONE

- b. What overriding royalties or production payments, if any, were previously reserved? (percentage only)  
5% Overriding Royalty Interest

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

IT IS HEREBY CERTIFIED, That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 5th day of October, 1972.

(Assignor's Signature)

L. RICHARD GIROUARD

(Assignor's Address)

1700 Broadway, Suite 1008  
Denver, Colorado 80202

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below:

See Item 2/

Assignment approved effective \_\_\_\_\_

Date approved \_\_\_\_\_

\*Lease extended under 43 CFR 3128.5 to and including  
(date) \_\_\_\_\_

By Ed. S. Cox  
(Authorized Officer)

Branch of Realty Services  
State Office  
(Title)  
Bureau of Land Management

NOTE: This form may be reproduced provided that the copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3128.2

UTAH - 016869-A

Rider to Assignment dated October 5, 1972, from L. RICHARD GIROUARD  
to DONALD W. CANNON, P. O. Box 906, Vernal, Utah 84078

1. This Assignment is made expressly subject to all of the terms and provisions of the River Junction Unit Agreement (No. 14-08-0001-8649) and Unit Operating Agreement, both dated December 1, 1964.
2. This Assignment is made expressly subject to all of the terms and provisions of that certain Agreement and Assignment of Working and Operating Rights dated March 1, 1969 between L. Richard Girouard and Phillips Petroleum Company, which assignment conveyed to Phillips Petroleum Company all working and operating rights insofar as said lease pertains to lands lying below the top of the Mesaverde formation, or the stratigraphic equivalent thereof.
3. This Assignment is made without representation or warranty of title, either express or implied.

UTAH -01562-B

Rider to Assignment dated October 5, 1972, from L. RICHARD GIROUARD  
to DONALD W. CANNON, P. O. Box 906, Vernal, Utah 84078

1. This Assignment is made expressly subject to all of the terms and provisions of the River Junction Unit Agreement (No. 14-08-0001-8649) and Unit Operating Agreement, both dated December 1, 1964.
2. This Assignment is made expressly subject to all of the terms and provisions of that certain Agreement and Assignment of Working and Operating Rights dated March 1, 1969 between L. Richard Girouard and Phillips Petroleum Company, which assignment conveyed to Phillips Petroleum Company all working and operating rights insofar as said lease pertains to lands lying below the top of the Mesaverde formation, or the stratigraphic equivalent thereof.
3. This Assignment is made without representation or warranty of title, either express or implied.

UTAH - 0125822

Rider to Assignment dated October 5, 1972, from L. RICHARD GIROUARD  
to DONALD W. CANNON, P. O. Box 906, Vernal, Utah 84078.

1. This Assignment is made expressly subject to all of the terms and provisions of the River Junction Unit Agreement (No. 14-08-0001-8649) and Unit Operating Agreement, both dated December 1, 1964.
2. This Assignment is made expressly subject to all of the terms and provisions of that certain Agreement and Assignment of Working and Operating Rights dated March 1, 1969 between L. Richard Girouard and Phillips Petroleum Company, which assignment conveyed to Phillips Petroleum Company all working and operating rights insofar as said lease pertains to lands lying below the top of the Mesaverde formation, or the stratigraphic equivalent thereof.
3. This Assignment is made without representation or warranty of title, either express or implied.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE\*

Serial Number

UTAH - 016869-A

TO BE FILLED IN BY LAND OFFICE

Effective Date of Base Lease

New Serial Number

The undersigned, as owner of record title of the above-designated oil and gas lease, hereby transfers and assigns to

Name DONALD W. CANNON  
Street  
City P. O. Box 906  
State  
Zip Code Vernal, Utah 84078

the record title interest in and to such lease as specified below.

1. Describe the lands affected by this assignment (by legal subdivision, if surveyed)

Township 9 South, Range 20 East, S.L.M.  
Section 8: NE/4 SW/4

Containing 40.00 acres, more or less, in  
Uintah County, Utah

(See Attached Rider)

2. What interest was held by the assignor in above-described lands prior to this assignment? 100 percent

3. What percentage of the assignor's interest is being conveyed to assignee? 100 percent

- 4a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of the Instructions; specify percentage)

NONE

- b. What overriding royalties or production payments, if any, were previously reserved? (percentage only)

2% Net Profits Interest

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

IT IS HEREBY CERTIFIED, That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 5th day of October, 1972.

(Assignor's Signature)

L. RICHARD GIROUARD

(Assignor's Address)

1700 Broadway, Suite 1008  
Denver, Colorado 80202

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below:

Assignment approved effective \_\_\_\_\_

Date approved \_\_\_\_\_

\*Lease extended under 43 CFR 3128.5 to and including  
(date) \_\_\_\_\_

By

(Authorized Officer)

Chief, Branch of Realty Services  
Utah State Office

(Title)

NOTE: This form may be reproduced provided that the copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3128.2



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE\*

Serial Number UTAH - 01562-B

TO BE FILLED IN BY LAND OFFICE

Effective Date of Base Lease

New Serial Number

The undersigned, as owner of record title of the above-designated oil and gas lease, hereby transfers and assigns to

Name  
Street  
City  
State  
Zip Code  
DONALD W. CANNON  
P. O. Box 906  
Vernal, Utah 84078

the record title interest in and to such lease as specified below.

1. Describe the lands affected by this assignment (by legal subdivision, if surveyed)

Township 9 South, Range 20 East, S.L.M.  
Section 8: SE/4 SW/4

Containing 40.00 acres, more or less, in  
Uintah County, Utah

(See Attached Rider)

2. What interest was held by the assignor in above-described lands prior to this assignment? 100 percent

3. What percentage of the assignor's interest is being conveyed to assignee? 100 percent

- 4a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of the Instructions; specify percentage) NONE

- b. What overriding royalties or production payments, if any, were previously reserved? (percentage only)  
1% Overriding Royalty Interest and 2% Net Profits Interest

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

IT IS HEREBY CERTIFIED, That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 5th day of October, 1972.

(Assignor's Signature)

L. RICHARD GIROUARD

(Assignor's Address)

1700 Broadway, Suite 1008  
Denver, Colorado 80202

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below:

See also item 31

Assignment approved effective \_\_\_\_\_

Date approved \_\_\_\_\_

\*Lease extended under 43 CFR 3128.5 to and including  
(date) \_\_\_\_\_

By

(Authorized Officer)

Chief, Branch of Realty Services  
Utah State Office  
Bureau of Land Management

NOTE: This form may be reproduced provided that the copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3128.2

REQUEST FOR APPROVAL OF ASSIGNMENT  
Assignee hereby requests approval of assignment

1a. Is the assignee over 21 years of age and a citizen of the United States? ☒ Yes ☐ No

b. Is the assignee a corporation or other legal entity? ☐ Yes ☒ No (If "yes," specify kind)

c. If a corporation, attach qualifications or if already on file, give serial number of case file.

2. Is the assignee the sole party in interest in this assignment? ☒ Yes ☐ No (If "no," information as to interests of other parties in the assignment must be furnished as prescribed in Item 3 of the Instructions)

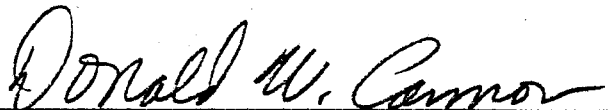
3. Is the filing fee of \$10 attached? ☒ Yes ☐ No

ASSIGNEE CERTIFIES That assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,080 chargeable acres in options and leases in the same State; or 300,000 chargeable acres in leases and options in each leasing district in Alaska.

Assignee agrees to be bound by the terms and provisions of the lease described herein, provided the assignment is approved by the Authorized Officer of the Bureau of Land Management.

IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith.

Executed this 11th day of October, 1972.



(Assignee's Signature)

DONALD W. CANNON

P. O. Box 906

Vernal, Utah 84073

(Address)

INSTRUCTIONS

1. *Use of form.* This form is to be used only for assignment of record title interests in oil and gas leases. It is *not* to be used for assignments of working or royalty interest, operating agreements, or subleases. The assignment, if approved, will take effect as of the first day of the lease month following the date of filing in the proper Land Office of three (3) *original* executed counterparts thereof, together with any required bond and proof of the qualification of the assignee to take and hold the interest assigned. Assignments *must* be filed within ninety (90) days from date of final execution and *each* *must* be accompanied by a filing fee of \$10. Any assignment not accompanied by the required fee will *not* be accepted for filing. An assignment of record title may cover lands in only one lease. Where more than one assignment is made out of a lease, a separate instrument of transfer *must* be filed for *each* assignment.

2. *Qualifications of assignee.* Assignee *must* indicate whether or not he is over the age of 21 and a citizen of the United States. If assignee is an unincorporated association (including a partnership), the assignment *must* be accompanied by a statement giving the same showing as to citizenship and holdings of its members as required of an individual. If assignee is a corporation, it *must* submit a statement containing the following information: (a) the State in which it is incorporated; (b) that it is authorized to hold oil and gas leases; (c) that the officer executing the assignment is authorized to act on behalf of the corporation in such matters; and (d) the percentage of the voting stock and of all of the stock owned by aliens or those having addresses outside the United States. If 10 percent or more of the stock of any class is owned or controlled by or on behalf of any one stockholder, a separate showing of his citizenship and holdings *must* be furnished. Where evidence of the corporation's citizenship and stock ownership has previously been furnished, reference by serial number to the record in which it has been filed, together with a statement as to any amendments, will be sufficient. With respect to

qualifications of the assignee, there *must* be full compliance with the regulations 43 CFR 3123.2.

3. *Statement of interests.* Assignee *must* indicate whether or not he is the sole party in interest in the assignment. If not the sole party in interest, the assignee *must* submit at the time the assignment is filed a signed statement setting forth the names of the other interested parties. If there are other parties interested in the assignment, a separate statement *must* be signed by each and the assignee setting forth the nature and extent of the interest of each, the nature of the agreement between them, if oral; and a copy of the agreement, if written. All interested parties *must* furnish evidence of their qualifications to hold such lease interests. Such separate statement and written agreement, if any, *must* be filed not later than fifteen (15) days after the filing of the assignment.

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5. *Effect of assignment.* Upon approval of the assignment, the assignee becomes the lessee of the Government as to the assigned interest and will be responsible for compliance with all the lease terms and conditions, including timely payment of annual rentals and maintenance of bond, if required. The approval of an assignment of part of the leased lands creates separate leases out of the assigned portion and the retained portion, but there is no change in either the anniversary date or the term of such leases except as provided under the regulations 43 CFR 3128.5. Oil and gas leases are governed by the regulations 43 CFR 3100 and 3128, of which sections 3128.1-6 relate to assignments of such leases or interests therein.

6. A copy of the executed lease out of which this assignment is made should be made available to the assignee by the assignor.

STATE OF COLORADO)  
CITY AND )  
COUNTY OF DENVER )

The foregoing instrument was subscribed to before me this 6<sup>th</sup>  
day of July, 1973, by C. J. McLaugh, Vice President  
of CONSOLIDATED OIL & GAS, INC.

My commission expires:

May 23, 1977

Darlene Ashling  
Notary Public

STATE OF COLORADO)  
CITY AND )  
COUNTY OF DENVER )

The foregoing instrument was subscribed to before me this 10<sup>th</sup>  
day of July, 1973, by J. Anthony Columbus, V. Pres  
President of THE POLUMBUS CORPORATION.

My commission expires:  
My Commission expires Jul. 28, 1975

Carol M. McAlachlan  
Notary Public

STATE OF COLORADO)  
CITY AND )  
COUNTY OF DENVER )

The foregoing instrument was subscribed to before me this \_\_\_\_\_  
day of \_\_\_\_\_, 1973, by \_\_\_\_\_,  
\_\_\_\_\_ of KING RESOURCES COMPANY.

My commission expires:

\_\_\_\_\_

\_\_\_\_\_

Notary Public

STATE OF COLORADO)  
CITY AND )  
COUNTY OF DENVER )

The foregoing instrument was subscribed to before me this 9<sup>th</sup>  
day of July, 1973, by Daniel Bakker, Vice  
President of PETRO-LEWIS CORPORATION.

My commission expires:

January 16, 1977

\_\_\_\_\_

Notary Public

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully  
to make to any department or agency of the United States any false, fictitious, or  
fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below:

described on page 1.

Assignment approved effective \_\_\_\_\_  
Date approved 9-28-1974

By Ed. S. Cox  
(Authorized Officer)

\*Lease extended under 43 CFR 3128.5 to and including

(date) \_\_\_\_\_

Chief, Branch of Realty Services  
Utah State Office  
Bureau of Land Management

Approval of the BLM does not

(Title)

ASSIGNMENT AFFECTING RECORD  
TITLE TO OIL AND GAS LEASE

CONSOLIDATED OIL & GAS, INC., THE POLUMBUS CORPORATION, KING RESOURCES COMPANY and PETRO-LEWIS CORPORATION, as owners of record title of the above designated oil and gas lease hereby transfer and assign to DONALD W. CANNON, P. O. Box 906, Vernal, Utah 84078, all of each Assignor's record title interest in and to said lease insofar and only insofar as said lease covers the following described lands in Uintah County, State of Utah:

Township 9 South, Range 20 East S. L. M.  
Section 8: W/2SE/4

Interest held by Assignors in the above lands prior to this assignment:

Consolidated Oil & Gas, Inc.	25.00%
The Polumbus Corporation	5.00%
King Resources Company	6.25%
Petro-Lewis Corporation	13.75%

Percentage of each Assignor's interest being conveyed to Assignee: 100%

Overriding royalty or production payment reserved by each Assignor: None

Overriding royalty or production payments previously reserved: 5%

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17-1/2 percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

IT IS HEREBY CERTIFIED that the statements made herein are true, complete and correct to the best of my knowledge and belief and are made in good faith.

IN WITNESS WHEREOF, the undersigned has executed this assignment as of the 6 day of July, 1973.

ATTEST:

By

He. Nutjahn  
 1973 Secretary

CONSOLIDATED OIL & GAS, INC.

By

Chris Toy  
 Vice President

ATTEST:

By

Linnea C. Salmon  
 Asst. Secretary

THE POLUMBUS CORPORATION

By

[Signature] Vice-Pres.

ATTEST:

By

[Signature]

KING RESOURCES COMPANY

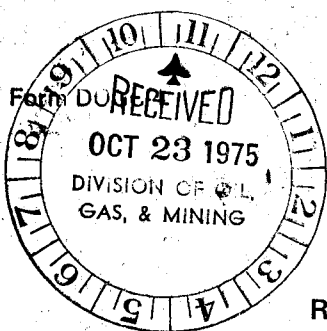
by Charles A. Baer  
 Charles A. Baer, Trustee in the matter of King Resources Company, debtor, in proceedings for reorganization of a corporation No. 71-B-2921, United States District Court for The District of Colorado.

PETRO-LEWIS CORPORATION

By

Daniel Bakker

APPROVED  
[Signature]



DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
3-3 577

State Lease No. \_\_\_\_\_  
Federal Lease No. 44-008649  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

# REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE River Junction

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

September, 1975

Agent's Address P. O. Box 906  
Vernal, Utah 84078

Company Charles W. Cannon  
Signed \_\_\_\_\_  
Title Operator

\* Phone No. 789-0572

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
N.E. S.W.8	95	20 E	1	30	545	30	-	-	-	
S.W. S.E.8	95	20 E	2	8	18	30	-	-	-	Exchanging pumps well not pumping

GAS: (MCF)

Sold	None
------	------

Flared/Vented None

Used On/Off Lease

G-L or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 236

Produced during month 2011 6 23

Sold during month 690.01

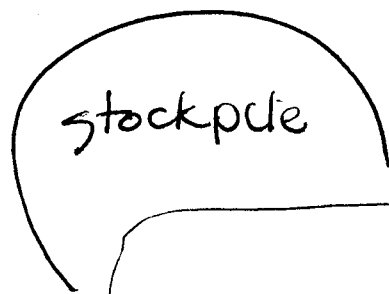
Unavoidably lost \_\_\_\_\_

Reason: \_\_\_\_\_

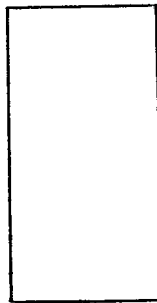
On hand at end of month 109

**DRILLING/PRODUCING WELLS:** This report must be filed on or before the sixteenth day of the succeeding month following

River Junction U#1 Sec 8, T9S, R20E Buhly 1/3/89



○ well head



pump  
jack

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DONALD CANNON

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 8 9 SOUTH 20 EAST

5. Lease Designation and Serial No.

UTU0125822

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RIVER JCT UNIT

8. Well Name and No.

RIVER JCT #2

9. API Well No.

43-047-15767

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTA COUNTY

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CHANGE OPERATOR

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REQUEST TO CHANG OPERATOR TO ROBERT CANNON

ROBERT CANNON IS PURCHASING 160 ACRE LEASE FROM DONALD CANNON

RECEIVED

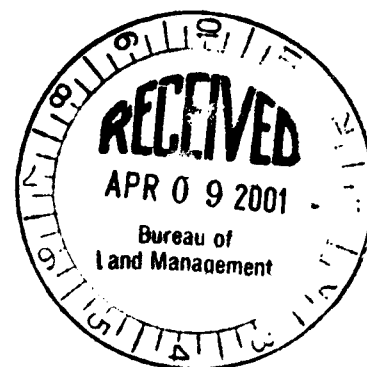
APR 23 2001

DIVISION OF  
OIL, GAS AND MINING

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED

APR 16 2001



14. I hereby certify that the foregoing is true and correct

Signed

*Donald N. Cannon*

Title OPERATOR

Date

4-6-2001

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ROBERT CANNON

3. Address and Telephone No.  
PO BOX 2086 ROCK SPRINGS, WY 82902 307-382-9465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 8 9 SOUTH 20 EAST

5. Lease Designation and Serial No.  
UTU0125822

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RIVER JCT UNIT

8. Well Name and No.

RIVER JCT #2

9. API Well No.

43-047-15767

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UNITA COUNTY

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CHANGE OPERATOR

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REQUEST TO CHANGE OPERATOR

PURCHASING 160 ACRE LEASE FROM DONALD CANNON

RIVER JCT LEASE UNIT SEC 8 9 SOUTH 20 EAST UNITA COUNTY UTAH

RECEIVED

APR 23 2001

DIVISION OF  
OIL, GAS AND MINING

VERNAL DIST.

ENG. \_\_\_\_\_

GEOLOG. \_\_\_\_\_

E.S. \_\_\_\_\_

PET. \_\_\_\_\_

A.M. \_\_\_\_\_

RECEIVED

APR 16 2001



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title OPERATOR

Date 3/5/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

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\*See Instruction on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DONALD CANNON

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 8 9 SOUTH 20 EAST

5. Lease Designation and Serial No.  
UTU016869A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RIVER JCT UNIT

8. Well Name and No.

RIVER JCT #1

9. API Well No.

43-047-15766

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UNITA COUNTY

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other OPERATOR CHANGE

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

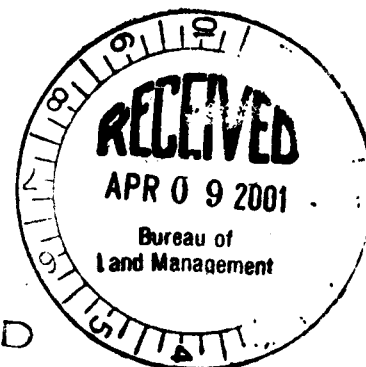
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REQUEST TO CHANGE OPERATOR TO ROBERT CANNON

ROBERT CANNON IS PURCHASING 160 ACRE LEASE FROM DONALD CANNON

RECEIVED  
MAY 23 2001  
DIVISION OF  
LAND AND MINING

VERNAL DIST.  
ENG. \_\_\_\_\_  
GEOL. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_



RECEIVED  
APR 16 2001

14. I hereby certify that the foregoing is true and correct

Signed Donald W. Cannon

Title OPERATOR

Date 4-6-2001

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 4-6-2001

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\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ROBERT CANNON

3. Address and Telephone No.

P.O. BOX 2086 ROCK SPRINGS, WY 82902

307-382-9465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 8 9 SOUTH 20 EAST

5. Lease Designation and Serial No.  
UTU016869A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RIVER JCT UNIT

8. Well Name and No.

RIVER JCT #1

9. API Well No.

43-047-15766

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UNITA COUNTY

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CHANGE OPERATOR

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REQUEST TO CHANGE OPERATOR

PURCHASING 160 ACRE LEASE FROM DONALD CANNON

RIVER JCT LEASE UNIT

SEC 8

9 SOUTH

20 EAST

UNITA COUNTY UTAH

VERNAL DIST.

ENG. \_\_\_\_\_

GEOL. \_\_\_\_\_

E.S. \_\_\_\_\_

PET. \_\_\_\_\_

A.M. \_\_\_\_\_

**RECEIVED**

MAY 23 2001

DIVISION OF  
OIL, GAS AND MINING

**RECEIVED**

APR 16 2001



14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title OPERATOR

Date 3/5/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

May 29, 2001

Robert D. Cannon  
P.O. Box 2086  
Rock Springs, Wyoming 82902

Re: River Junction Unit  
Uintah County, Utah

Gentlemen:

On May 21, 2001, we received an indenture dated May 7, 2001, whereby Donald W. Cannon resigned as Unit Operator and Robert D. Cannon was designated as Successor Unit Operator for the River Junction Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 29, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Junction Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1223 will be used to cover all operations within the River Junction Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-924  
File - River Junction Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron  
UT922:TAThompson:tt:5/29/01

## Results of query for MMS Account Number 8910086490

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quar
Production	4304715766	CANNON DONALD W	1 RIVER JUNCTION	POW	UTU016869A	8910086490	9S	20E	8	NESW
Production	4304715767	CANNON DONALD W	2 RIVER JUNCTION	TA	UTU0125822	8910086490	9S	20E	8	SWSE

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP 6-25
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **04-06-2001**

<b>FROM: (Old Operator):</b>
DONALD W. CANNON
Address: P. O. BOX 906
VERNAL, UT 84078
Phone: 1-(435)-789-0572
Account N0190
<b>CA No.</b>

<b>TO: ( New Operator):</b>
ROBERT D. CANNON
Address: P. O. BOX 2086
ROCK SPRINGS, WY 82902
Phone: 1-(307)-382-9465
Account N1820
<b>Unit: RIVER JUNCTION</b>

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RIVER JUNCTION U 1	43-047-15766	1455	08-09S-20E	FEDERAL	OW	P
RIVER JUNCTION U 2	43-047-15767	1455	08-09S-20E	FEDERAL	OW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/23/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/23/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/30/2001
4. Is the new operator registered in the State of Ut YES Business Number: SSN NUMBER
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 05/29/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 05/29/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control** ("UIC") The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** 05/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other Instructions

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Robert Cannon

3a. Address

20 Box 2086 Rock Springs WY 82902

3b. Phone No. (include area code)

307-3829465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE5W

Sec 8 9 South 20 East

5. Lease Serial No.

UTU016869A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

River Jet Unit

8. Well Name and No.

River Jet #1

9. API Well No.

43-047-15766

10. Field and Pool, or Exploratory Area

11. County or Parish, State

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize                  | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing             | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans             | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection     | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Estimate hole 3500'

Cement top 3700'

Dump Sand to cover perfs

Run 4 1/2 Casing by Circulating Cement between 4 1/2 + 5 1/2

We are unsure of time frame

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CONDITIONS OF APPROVAL ATTACHED

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OCT 21 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Robert Cannon

Title

operator

Signature

Robert Cannon

Date

10/16/02

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Kirk Fulsbough

Title Petroleum Engineer

Date

11/4/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

El Paso Production Oil and Gas Comp.  
Temporary Abandonment Request

This is COA from BLM for River Jet #1 well per  
Kirk Fleetwood 3/17/2003  
OKD Location NWSE Sec. 4, T38, R6W

Well: Tribal Federal 1-AC6

Lease: 1420-462-1322

**Condition of Approval**

1. Submit well completion report (form 3160-4) with the new casing information with in 30 days of completing workover operations.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
Robert Cannon

3. Address P.O. Box 2086 Rock Springs WY 3a. Phone No. (include area code) 307-382-9465

4. Location of Well (Report location clearly and in accordance with Federal requirements)\* NESW  
Sec 8 9S 20E

At surface

At top prod. interval reported below

At total depth

14. Date Spudded \_\_\_\_\_ 15. Date T.D. Reached \_\_\_\_\_ 16. Date Completed 2/14/03  
☐ D & A ☐ Ready to Prod.

18. Total Depth: MD 4352 19. Plug Back T.D.: MD 4352 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) \_\_\_\_\_ 22. Was well cored? ☐ No ☐ Yes (Submit analysis)  
Was DST run? ☐ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
4.9	4 1/2	10 1/2	Surface	4352		Class 6 76		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <u>Douglas Creek</u>			<u>4337-4346</u>	<u>3 1/8</u>	<u>40</u>	
B) <u> </u>						
C) <u> </u>						
D) <u> </u>						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<u>4337-4346</u>	<u>30,000 lbs 20-40 Sand water Frac</u>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

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## b. Production - Interval C

ate First roduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## c. Production - Interval D

ate First roduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

2. Additional remarks (include plugging procedure):

## 3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Robert Cannon Title operator  
Signature Robert Cannon Date 3/8/03

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.